Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2021 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	24,189			41,657	2,795	2,624	1,199	68,766	1,300	0	46,340
Hydrocarbon Gas Liquids	1,850	-6	2,055	1,358	704		203	2,060	1,807	1,891	4,593
Natural Gas Liquids	1,850	-6	1,971	1,358	704		197	2,060	1,807	1,813	4,429
Ethane	1		_	-	-		-		0	1	-,
Propane	252		1,050	713	331		263		836	1,247	2,165
Normal Butane	419	_	776	644	267		-115	609	946	666	1,790
Isobutane	270	_	145	1	106		45	628	2	-153	416
Natural Gasoline	908	-6		_	_		4	823	22	53	58
Refinery Olefins			84	-	_		6			78	164
EthylenePropylene			161	_	_		-3			164	10
Normal Butylene			-77	_	_		-3			-86	154
Isobutylene			-	_	-		0			0	0
Other Liquids		869		6,165	9,978	-2,606	-147	12,276	492	1,785	52,663
Hydrogen/Oxygenates/Renewables/				,,,,,,	,,,,,	_,,,,,		, 0		.,	02,000
Other Hydrocarbons		869		971	5,186	1,378	87	6,808	313	1,196	5,291
Hydrogen				-		1,231		1,231		0	
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		869		971	5,186	147	87	5,577	313	1,196	5,291
Fuel Ethanol		230		286	4,403	147	70	4,778	217	0	2,950
Renewable Fuels Except Fuel Ethanol		639		685	783		17	799	95	1,196	2,341
Other Hydrocarbons				1,587	_		-1,548	2,502	- 44	589	18,430
Motor Gasoline Blend.Comp. (MGBC)		0		3,607	4,792	-3.983	1,314	2,302	136	0	28.942
Reformulated		ő		180	2,035	-350	1,514	1,752	130	ő	14,283
Conventional		_		3,427	2,757	-3,634	1,202	1,214	134	Ö	14,658
Aviation Gasoline Blend. Comp				-			-	-	-	-	-
Finished Petroleum Products		37	86,231	7,143	2,282	3,837	1,882		6,137	91,511	33,277
Finished Motor Gasoline		34	46,175	612	105	3,837	-456		1,025	50,194	1,859
Reformulated		_	33,053	_	_	1,822	4		_	34,871	18
Conventional		34	13,122	612	105	2,015	-460		1,025	15,323	1,841
Finished Aviation Gasoline			84	1	_		34		-	51	310
Kerosene-Type Jet Fuel		5	11,571	4,854	280		859		535	15,315	8,773
Kerosene		_	2	- 4 450	-		1		- 4 400	1	7
Distillate Fuel Oil		-2	15,976	1,150	1,403		928		1,482	16,118	12,239
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur		-2 -	15,434 221	839 311	1,401		898 6		267 242	16,507 286	11,383 297
Greater than 500 ppm sulfur		_	321	-	_		24		972	-675	559
Residual Fuel Oil			2,865	405	_		695		311	2,264	6,095
Less than 0.31 percent sulfur			46	_	_		-170		NA	NA	2,196
0.31 to 1.00 percent sulfur			633	46	-		63		NA	NA	529
Greater than 1.00 percent sulfur			2,186	359	_		802		NA	NA	3,370
Petrochemical Feedstocks			_	22	_		0			22	2
Naphtha for Petro. Feed. Use			-	22	_		0			22	2
Other Oils for Petro. Feed. Use			-	-	_		-			-	-
Special Naphthas			24 527	15	-164		-25 -44		290	49 132	23 662
Lubricants			521	40	-104		-44		290	36	002
Petroleum Coke			4,006	40	58		112		2,460	1,493	1,154
Marketable			3,047	_	58		112		2,460	534	1,154
Catalyst			959						2,100	959	
Asphalt and Road Oil			1,017	44	600		-239		30	1,870	2,063
Still Gas			3,608							3,608	
Miscellaneous Products			376	_	_		17		0	359	90
Total	26,039	900	88,286	56,323	15,760	3,855	3,138	83,102	9,736	95,188	136,873

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). 5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.